



Control Technologies for Use of Digester Gas

For Climate Action Reserve Webinar – A Path
Forward for Dairy Digesters in California
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San Joaquin Valley

- Hot, sunny summers
 - VOC, NO_x
 - Ozone Problem
- Cool, foggy winters
 - Particulate problem

Federal & State Air Quality Regulations

- Federal Clean Air Act Requires District to achieve clean air, or
 - Huge fees on local industry
 - Loss of Federal highway funds
 - Feds take over local air program
- Federal and State regulations require Best Available Control Technology (BACT) for new or modified equipment to minimize emissions
- 2007 Extreme Ozone Plan
 - Requires every feasible VOC and NOx reduction
 - Achieves clean air in 2023 only with reliance on “black box” of unknown technology



Advantages of Use of Biogas

- Reductions in greenhouse gas emissions needed for AB32
- Increased renewable energy to meet California's goals of attaining 33% of its energy from renewable sources by 2020
- Potential for VOC and odor reductions from waste storage.
- CEQA

Challenges Related to the Use of Biogas

- Increased NO_x emissions compared to combustion of natural gas
- Contaminants hinder the use of emission controls
 - Water Vapor
 - H₂S can be very high depending on digester substrate

Internal Combustion Engines

- As low as 35-50 ppm NO_x (best lean-burn engines, without external pollution controls)
- Engine controls
 - Three-way catalysts on rich-burn engines
 - Selective Catalytic Reduction (SCR) lean-burn engines
 - NO_xTech for large lean burn engines
 - Hydrogen Injection

Gallo Cattle Company Digester Gas-Fired Engine with 3-Way Catalyst



Fiscalini Farms Dairy Digester Gas-Fired Engine with SCR



Other Low-Emission Combustion Technologies

- **Microturbines** – very low NO_x, but more demonstrations needed
- **Gas Turbines** (For very large projects > 2.5 MW)
- **Boilers/Steam Generators**
- **External Combustion Engines** (Currently Being Developed)

Four 30 kW Capstone Microturbines at Top Deck Holsteins Dairy in IA



Other Air Friendly Technologies

- **Fuel Cells**
 - Near-zero emissions, super efficient
 - Proven technology, but costly
 - Large incentives available for installation (but are incentives enough? – no dairy proposals, yet)
- **Gas Pipeline Injection**
 - Avoids NOx emissions associated with combustion
 - Limited availability (must be close to pipeline)
 - One installation in operation in the Valley
- **Compressed Methane as Vehicle Fuel**
 - No need to be near a pipeline
 - Replaces combustion of diesel fuel

Hilarides Dairy Bio-methane Powered Milk Trucks



Current Farm Biogas Demonstration Projects in the San Joaquin Valley

- Rich Burn Engine with three-way Catalyst
- Lean Burn Engine with SCR
- Permits Issued for Greenguard (Virtual lean burn) engines with NSCR
- Permit Recently Issued for Ultra Lean Engine with Hydrogen Injection
- The District looks forward to facilitating more innovative proposals for project that will increase renewable energy while meeting the Valley's Air Quality needs

How We are Moving Forward

- The San Joaquin Valley Air District encourages win-win solutions that will increase renewable energy production in the Valley while meeting the Valley's Air Quality needs
 - Encourages no-NOx and low-NOx innovation:
 - Advanced engine controls
 - Gas pipeline injection, fuel cells, compressed methane
 - Examine Feasibility of Central Power Plants for Multiple Facilities grouped together
 - Allow flexible permits – use controls but BACT limit can be increased if it cannot be achieved
 - Working together with other agencies to find ways to fund or partially fund promising low-NOx proposals

Air District Contacts

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