## Organic Waste Digestion Project Protocol Version 2.1 Public Webinar



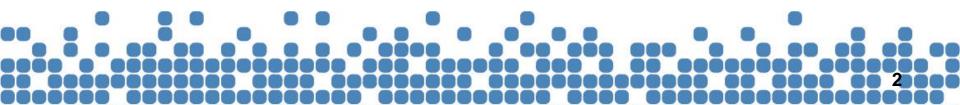
### CLIMATE ACTION RESERVE February 12<sup>th</sup>, 2014

We will begin shortly For audio, please dial: (914) 339-0029 Access code: 467-118-338 Please enter your Audio PIN to allow us to un-mute your line

## Agenda



- Presentation of major changes from V2.0 to V2.1
- Questions and Discussion



## Why Version 2.1?



- Incorporate errata and clarifications
- Incorporate policy memos issued since 2011
- Incorporate relevant updates from OWC v1.1 and LS v4.0
- Respond to user feedback
- Increase the usability of the protocol
- Increase flexibility where possible

## Policy memos



Project Diagram Required at Verification (February 13, 2012)

- New requirements for a project diagram
- Part of Monitoring Plan and includes all parties involved



### Policy memos



Environmental and Social Safeguards Policy (September 27, 2012)

- New language under Regulatory Compliance section
- Only those parties involved with project implementation are responsible for conformance

## **Errata & Clarifications**



- There was 1 E&C issued
- October, 26<sup>th</sup> 2011
- Guidance for metering multiple destruction devices with a single flow meter
- NOTE: Additional E&C were released along with the protocol update (January 21, 2014)

# Updated Project Start Date guidance (Section 3.2)



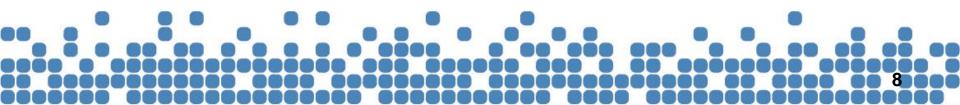
- Clarified to make clear that the start date is not triggered by any potentially eligible waste – but only when project begins digesting an eligible waste stream which is intended to be included in the project
  - Eligibility is focused on the individual waste streams, rather than the physical BCS
  - In other words, an otherwise eligible waste stream may be ineligible because it was digested prior to the start date



## Clarified Anaerobic Baseline Guidance (Section 3.4)



- 3.4.1 Projects accepting manure
  - Use most recent LSPP version at time of submittal
  - OWD takes precedent if there are inconsistencies between the protocols
- 3.4.2 Greenfield Agro-Industrial WW facilities
  - Project itself may be eligible
  - In-house WW from the facility is NOT eligible
  - Other external waste streams may be eligible



## Clarified Anaerobic Baseline Guidance (Section 3.6)

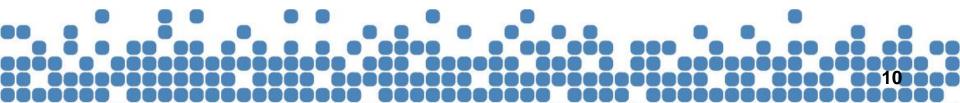


- Updated Regulatory Compliance requirements to reflect Reserve's Environmental and Social Safeguards Policy (September 27, 2012)
  - Focus on causality violation considered to be "caused" by project activities if violation would not have occurred in the absence of the project activities
  - PD shall disclose all violations to verifier and verifier determines if requisite causality exists

## New Ownership Guidance (Section 3.7)



- If project also receiving additional credits/payments related to environmental attributes of GHG emission reductions – need to demonstrate double claiming is not occurring
- Must demonstrate to verifier that parties providing those payments/credits are not in/directly asserting claim to project emission reductions
- PD should provide verifier with ToR, contracts, program rules, etc. associated with the credits/payments



Determining fraction of eligible waste – mixed MSW (Section 5.1.1.2)



- Adopted 4 options for quantifying mixed MSW waste streams used in OWC v1.1:
  - 1. National default factor (updated from 18% to 20%)
  - 2. Published waste characterization study;
  - 3. Site-specific characterization study (MRF fines only)
  - 4. Site-specific study non-SSO MSW from a **single source facility**

# Determining fraction of eligible waste – mixed MSW (Section 5.1.1.2)



- Option 4: Single Source Facility Non-SSO Mixed MSW
  - Site-specific sampling
  - Applies only to non-SSO MSW from a single source facility (e.g. single MRF, convention center, sports complex)
  - Requirements:
    - Random sampling;
    - Hand sorting at least 4 x 150 lb samples into categories (food, soiled paper, ineligible waste);
    - Quantify proportional weights of food/soiled paper in each sample and determine averages for the entire load
    - Min 8 sampling events (2 per quarter) in 1<sup>st</sup> year 4 events in subsequent years (1 per quarter)
    - Photos/documentation recorded for verification

Project Emissions from Fossil Fuel Combustion (Section 5.2.1)



• Updated to make guidance more clear about accounting for emissions from any offsite preprocessing of eligible waste.



## Biogas Venting & Temporary Project Shutdown (Section 5.2.2.1)



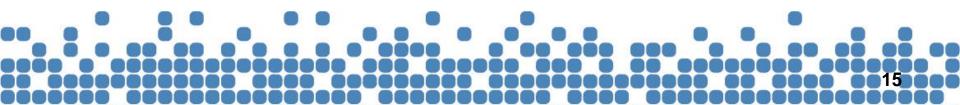
- New guidance distinguishes temporary project shutdown from venting event.
- Temporary shutdown = BCS shut down for extended period of time (i.e. to make significant repairs)
- Project must quantify release of stored biogas but not the subsequent daily release of biogas from the temporary storage system (i.e. by using a *t* value of 0).
- Project ceases quantification of ERs until BCS operational.
- Must demonstrate project emissions do not exceed baseline emissions during this period
  - Show management of waste was same as baseline or was aerobic

Project Emissions from Digestate (Sections 5.2.4 & 5.2.5)



- 5.2.4 Aerobic treatment updated to include project emissions from *offsite* aerobic treatment of digestate (e.g. digestate returned to originating farm)
- 5.2.5 Anaerobic treatment all such waste treated as if went to landfill, regardless of treatment method – use default emission factors

- Corrected erroneous equation/table references



Site-Specific Maximum Methane Potential (B<sub>0</sub>) (Section 6.1.3.2)



- The sampling procedure is the same
- Added guidance for ensuring laboratory competency
  - Based on process developed for LSPP



## BCS Monitoring (Section 6.2)



- CH<sub>4</sub> concentration must be measured no less than once for every three month period
- Single flow meter can be used to monitor multiple destruction devices
  - Destruction devices must have identical destruction efficiency, or apply lowest DE to all devices
  - All devices verified operational at all times
    - May allow for periods of non-operation if certain conditions are met



# BCS Monitoring (Section 6.2)



- Where **operational data** show any device in the many:one arrangement is not operational, following criteria apply:
  - Device must not be able to vent when not operational i.e. automatic shut off valve or physical designed not to let gas through; AND
  - For periods where one or more devices are non-operational you must show remaining operational devices have capacity to destroy the max gas flow recorded during the period
    - For devices other than flares must show output corresponds to flow



# BCS Monitoring (Section 6.2)



- Operational activity of destruction devices must be documented at least hourly
  - Except for destruction devices which receive less than 10% of total biogas generated during reporting period;
  - Provided the device not be able to vent when not operational i.e. shut-off valve or designed not to let gas through;
  - These devices need not be monitored for operational status.



## Biogas Measurement Instrument QA/QC (Section 6.2.1)



- If field check reveals drift outside +/-5% the project developer has option record as-found (% drift) then clean equipment and conduct 2<sup>nd</sup> field check *if this is recommended by the manufacturer* 
  - If 2<sup>nd</sup> field check indicates measurement accuracy within +/-5% no further calibration required
  - All data back to last successful field check must be adjusted based on the % drift recorded during the first field check
  - If 2<sup>nd</sup> field check confirms drift outside +/-5% calibration by manufacturer/certified service provider is required

## **Updated Appendices**



- Gas collection fractions by state new Table B.3
- Updated defaults for biogas collection efficiency by digester type – Table B.5
- Site-specific destruction efficiency testing updated guidance for appropriate test service providers
  - If no state accreditation for sources test service providers, can use source test provider whose prior test results have been officially recognized by relevant regulatory agency – provided past work was substantially similar
- Example project diagram Appendix E

## Compost BMP monitoring (Section 6.3.1)

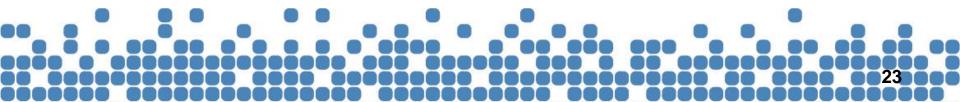


- Updated guidance for placement of temperature probes:
  - OLD (v1.0): "at least 12-24 inches below the pile surface"
  - NEW (v1.1):
    - Windrow: "no more than 24 inches below the pile surface"
    - ASP: "no more than 18 inches below the pile surface"
    - Regulated Systems (next slide)

## Compost BMP monitoring (Section 6.3.1)



- Alternative temperature probe arrangement for "Regulated Systems" where:
  - The compost facility can demonstrate regulatory approval for a system (e.g. local or state operating permit) – as installed;
  - Approval includes written confirmation that system is sufficient to ensure aerobic activity
  - Approval contains monitoring arrangement
  - Compliance with the monitoring arrangement = compliance with protocol BMP requirements;
  - Verifier to confirm temperature monitoring in conformance with permitted arrangement

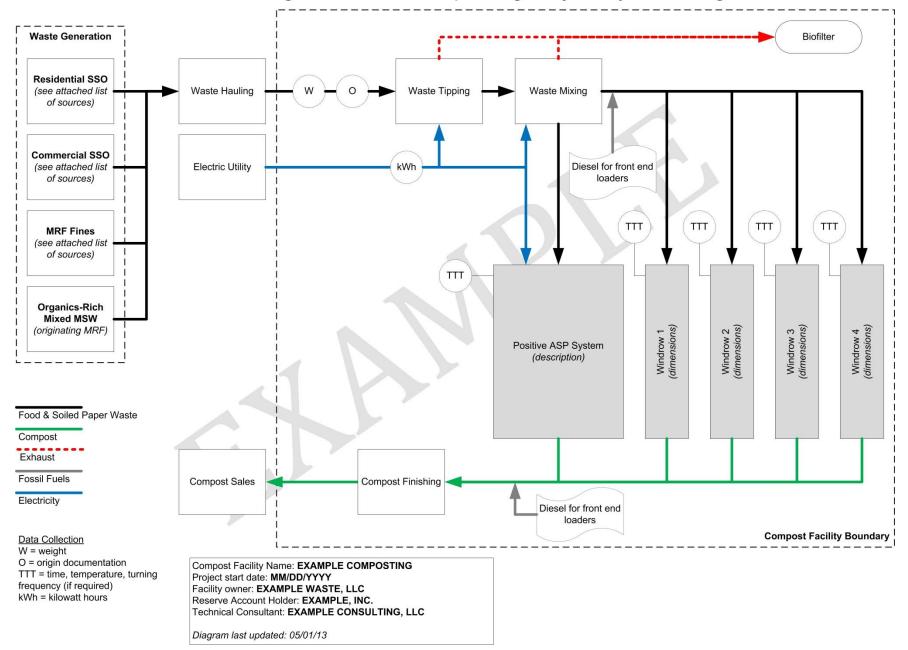


# Project Reporting (Section 7.1)



- New documents required at verification:
  - All projects should submit a project system diagram (part of the monitoring plan)
  - Projects co-digesting with eligible manure must submit the Reserve Livestock Calculation Tool (if used)

### Generalized Organic Waste Composting Project System Diagram





## **Questions?**

### Contacts



### **Technical Protocol Questions:**

Sami OsmanAndrew OPolicy ManagerProgram213-542-0294213-542-sosman@climateactionreserve.orgacraig@c

### **Project/Program Questions:**

Andrew Craig *Programs Associate* 213-542-0285 g acraig@climateactionreserve.org

Max DuBuisson Senior Policy Manager 213-785-1233 max@climateactionreserve.org